

## RATE FILE

Sheet No. 1 of 1

Schedule No. PCAC

Amendment No. 89

## Public Service Commission of Wisconsin

## CITY OF EVANSVILLE WATER &amp; LIGHT

<b>Power Cost Adjustment Clause</b>
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All metered rates shall be subject to a positive or negative power cost adjustment charge equivalent to the amount by which the current cost of power (per kilowatt-hour of sales) is greater or lesser than the base cost of power purchased (per kilowatt-hour of sales).

The current cost per kilowatt-hour of energy billed is equal to the cost of power purchased for the most recent month, divided by the kilowatt-hours of energy sold. The monthly adjustment (rounded to the nearest one one-hundredth of a cent) is equal to the current cost less the base cost. The base cost of power (U) is \$0.0929 per kilowatt-hour.

Periodic changes shall be made to maintain the proper relative structure of the rates and to insure that power costs are being equitably recovered from the various rate classes. If the monthly adjustment (A) exceeds \$0.0150 per kilowatt-hour, for more than three times in a 12-month period (current plus preceding 11-months), the company shall notify the Public Service Commission of Wisconsin separate from its monthly PCAC report of the need to evaluate a change in rates to incorporate a portion of the power cost adjustment into the base rates.

For purposes of calculating the power cost adjustment charge, the following formula shall be used:

$$A = \frac{C}{S} - U$$

- A is the power cost adjustment rate in dollars per kilowatt-hour rounded to four decimal places applied on a per kilowatt-hour basis to all metered sales of electricity.
- S is the total kilowatt-hours sold during the most recent month.
- U is the base cost of power, which equals the average cost of power purchased per kilowatt-hour of sales for the test year period. This figure remains constant in each subsequent monthly calculation at \$0.0929 per kilowatt-hour until otherwise changed by the Public Service Commission of Wisconsin.
- C is the cost of power purchased in dollars in the most recent month. Cost of power purchased for calculation of C are the monthly amounts which would be recorded in the following accounts of the Uniform System of Accounts:

Class A & B utilities	Accounts 555
Class C utilities	Accounts 545

EFFECTIVE:

August 31, 2023

PSCW AUTHORIZATION:

Final Decision in Docket 1880-ER-107



**Public Service Commission of Wisconsin**

**CITY OF EVANSVILLE WATER & LIGHT**

**Residential Service – Optional Time of Day**

Application: This rate schedule is optional to all Rg-1, Residential Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Customer Charge:      Single-phase: \$11.00 per month.  
                                 Three-phase: \$16.00 per month.

Energy Charge:      On-peak:      \$0.2250 per kilowatt-hour (kWh).  
                                 Off-peak:      \$0.0790 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Pricing Periods:      On-peak: The three on-peak periods available are:  
                                 7:00 a.m. to 7:00 p.m. (closed to new customers)  
                                 8:00 a.m. to 8:00 p.m.  
                                 9:00 a.m. to 9:00 p.m. (closed to new customers)  
Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Moving Provision: If a customer moves within the utility’s service territory, both the original and the new customer have the option to retain time-of-day billing or to transfer to the Residential Service rate, Rg-1, at no cost to the customer.



**Public Service Commission of Wisconsin**

**CITY OF EVANSVILLE WATER & LIGHT**

**General Service – Optional Time-of-Day**

Application: This rate schedule is optional to all Gs-1, General Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Gs-2 customers shall be transferred to the appropriate demand class as soon as the application conditions of that class have been met.

Customer Charge:     Single-phase: \$12.00 per month.  
                                  Three-phase: \$17.00 per month.

Energy Charge:     On-peak:         \$0.2260 per kilowatt-hour (kWh).  
                                  Off-peak:        \$0.0796 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Pricing Periods:     On-peak:        8:00 a.m. to 8:00 p.m.  
                                  Monday through Friday, excluding holidays, specified below.

Off-peak:        All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Moving Provision: If a customer moves within the utility’s service territory, both the original and the new customer have the option to retain time-of-day billing or to transfer to the General Service rate, Gs-1, at no cost to the customer.

**Public Service Commission of Wisconsin**

**CITY OF EVANSVILLE WATER & LIGHT**

**Small Power Service**

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 45 kilowatts (kW) per month for three or more months in a consecutive 12-month period, but not greater than 200 kW per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 45 kW per month for 12 consecutive months.

Customer Charge: \$50.00 per month.

Distribution Demand Charge: \$1.50 per kW of distribution demand.

Demand Charge: \$8.00 per kW of billed demand.

Energy Charge: \$0.0927 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

Determination of Billed Demand: The Billed Demand shall be the Maximum Measured Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

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**CITY OF EVANSVILLE WATER & LIGHT**

**Small Power Service**

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 1.25 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.15 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

**CITY OF EVANSVILLE WATER & LIGHT**

**Small Power Service – Optional Time of Day Service**

Application: This rate schedule is optional to all Cp-1 customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once a customer is on this rate, the utility will review their billing annually according to Wis. Admin. Code ch. PSC 113.

Customer Charge: \$50.00 per month.

Distribution Demand Charge: \$1.50 per kW of distribution demand.

Demand Charge: \$8.00 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.1120 per kilowatt-hour (kWh).  
Off-peak: \$0.0710 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Pricing Periods: On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

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**CITY OF EVANSVILLE WATER & LIGHT**

**Small Power Service – Optional Time of Day Service**

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 1.25 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.15 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of On-peak Billed Demand: The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Billed Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

**CITY OF EVANSVILLE WATER & LIGHT**

**Large Power Time of Day Service**

Application: This rate will be applied to customers for all types of service, if their monthly Maximum Measured Demand is in excess of 200 kilowatts (kW) per month for three or more months in a consecutive 12-month period, but not greater than 1000 kW per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 200 kW per month for 12 consecutive months.

Customer Charge: \$150.00 per month.

Distribution Demand Charge: \$1.75 per kW of distribution demand.

Demand Charge: \$8.75 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.0975 per kilowatt-hour (kWh).  
Off-peak: \$0.0692 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

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**CITY OF EVANSVILLE WATER & LIGHT**

**Large Power Time of Day Service**

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 1.25 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.15 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: On-peak Billed Demand shall be the On-peak Maximum Demand.

**Public Service Commission of Wisconsin**

**CITY OF EVANSVILLE WATER & LIGHT**

**Industrial Power Time-of-Day Service**

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 1000 kilowatts (kW) per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 1000 kW per month for 12 consecutive months.

Customer Charge: \$200.00 per month.

Distribution Demand Charge: \$2.00 per kW of distribution demand.

Demand Charge: \$10.00 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.0906 per kilowatt-hour (kWh).  
Off-peak: \$0.0660 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding Holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

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**Public Service Commission of Wisconsin**

**CITY OF EVANSVILLE WATER & LIGHT**

**Industrial Power Time-of-Day Service**

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below:

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 1.25 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.15 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: On-peak Billed Demand shall be the On-peak Maximum Demand.

**Public Service Commission of Wisconsin**

**CITY OF EVANSVILLE WATER & LIGHT**

**Street & Yard Lighting Service**

Application: This schedule will be applied to municipal and non-municipal street and yard lighting. The utility will furnish, install, and maintain street lighting units.

This rate schedule is closed to new mercury vapor lights.

Investment charge:

Overhead:

175 W MV	\$7.50 per lamp per month
400 W MV	\$8.00 per lamp per month
100 W HPS	\$7.50 per lamp per month
150 W HPS	\$8.00 per lamp per month
250 W HPS	\$8.50 per lamp per month
300 W LED	\$7.50 per lamp per month
≤100 W LED	\$10.50 per lamp per month
≤100 W LED Contributed*	\$7.50 per lamp per month
>100 W LED	\$11.50 per lamp per month

Ornamental:

Single Lamp Fixture, with Concrete Pole

175 W MH	\$11.50 per lamp per month
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Single Lamp Fixture, with Historic Cast Iron Pole\*\*

175 W MH	\$13.00 per lamp per month
150 W HPS	\$12.50 per lamp per month
250 W HPS	\$13.00 per lamp per month
≤100 W LED	\$15.50 per lamp per month
>100 W LED	\$16.50 per lamp per month

Yard Lighting:

175 W MV	\$7.50 per lamp per month
250 W MV	\$7.50 per lamp per month
400 W MV	\$7.75 per lamp per month
100 W HPS	\$7.50 per lamp per month
150 W HPS	\$7.60 per lamp per month
250 W HPS	\$8.25 per lamp per month
≤100 W LED	\$9.00 per lamp per month
>100 W LED	\$10.00 per lamp per month

Business District Lighting:

1500 W MH	\$20.00 per lamp per month
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**Public Service Commission of Wisconsin**

**CITY OF EVANSVILLE WATER & LIGHT**

**Street & Yard Lighting Service**

Energy Charge: \$0.0710 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

\*LED bar 100% Contributed by municipality

\*\* Historic Ornamental Lighting Installations require a customer contribution equal to the material cost of the pole luminaire, etc. This is reflected in the above rate (Lights of this type were first installed in 1992)

Note:

MH = Metal Halide

MV = Mercury Vapor

LED = Light Emitting Diode

HPS = High Pressure Sodium

**Public Service Commission of Wisconsin**

**CITY OF EVANSVILLE WATER & LIGHT**

**Athletic Field Lighting Service**

Application: This schedule will be applied to municipal athletic field lighting. The utility will furnish, install, and maintain lighting units.

This rate schedule is closed to new mercury vapor lights.

Customer Charge: \$285.00 per month.

Energy Charge: \$0.0710 per kilowatt-hour (kWh).

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Time of Use of Lighting Units: The manager of the athletic field will at all times confer with the utility superintendent regarding the operation of the athletic field lighting units so the light will not be turned on during a time of peak demand.

Maintenance: The utility will maintain the lighting facilities and replace the lamps as necessary, billing the city for actual cost of materials and labor.

**CITY OF EVANSVILLE WATER & LIGHT**

**Other Charges and Billing Provisions**

Budget Payment Plan: A budget payment plan, which is in accordance with Wis. Admin. Code ch. PSC 113, is available from the utility. The utility does not use a fixed budget year. The utility will calculate the monthly budgeted amount by spreading the estimated annual bill over 11 months, with the last month consisting of any end of year adjustments.

Reconnection Billing: All customers whose service is disconnected in accordance with the disconnection rules as outlined in Wis. Admin. Code ch. PSC 113, shall be required to pay a reconnection charge. The charge shall be **\$40.00** during regular office hours. After regular office hours the minimum reconnection charge of **\$40.00** applies plus any overtime labor costs, not to exceed a total maximum charge of **\$100.00**.

Reconnection of a Seasonal Customer’s Service: Reconnection of a service for a seasonal customer who has been disconnected for less than one year shall be subject to the same reconnection charges outlined above. A seasonal customer shall also be charged for all minimum bills that would have been incurred had the customer not temporarily disconnected service.

Payment Not Honored by Financial Institution Charge: The utility shall assess a **\$25.00** charge when a payment rendered for utility service is not honored by the customer’s financial institution. This charge may not be in addition to, but may be inclusive of, the water utility’s insufficient fund charge when the check was for payment of both electric and water service.

Average Depreciated Embedded Cost: The embedded cost of the distribution system (excluding the standard transformer and service facilities), for each customer classification, is determined based on methodology authorized by the Public Service Commission of Wisconsin, and described in the utility’s Electric Rules. The average depreciated embedded cost by customer classification is as follows:

Residential Service: **\$600.38**.

Apartment and Rental Units Separately Metered: **\$600.38** per unit metered.

Subdividers and Residential Developers: **\$600.38** per unit.

General Service: (Including Multi-Unit Dwellings If Billed on One Meter): **\$1163.53**.

Power Service: **\$202.89** per kW (Cp-1), **\$131.82** per kW (Cp-2), **\$16.05** per kW (Cp-3), of average billed demand

Street Lighting: **\$27.98**.

**CITY OF EVANSVILLE WATER & LIGHT**

**Commitment to Community Program Rider**

Under provisions of 1999 Wisconsin Act 9 and 2005 Wisconsin Act 141, a municipal electric utility shall charge each customer a low-income assistance and energy efficiency fee. Fifty percent of the fees charged by the municipal utility shall be used for low-income assistance programs and the remainder will be used for energy efficiency programs. Low-income programs may include assistance to low-income households for weatherization and other energy conservation services, payment of energy bills or early identification or prevention of energy crises. Energy efficiency programs may include those programs designed to reduce the demand for natural gas or electricity or improving the efficiency of its use during any period.

Pursuant to Wis. Stats. §§ 16.957(5) and 196.374(7), each municipal electric utility must collect an average of \$16 per meter per year. The actual amount of fees paid by a customer cannot exceed the lesser of 3 percent of all other billed electric charges or \$750 per month. These fees are not subject to Gross Receipts or Sales Taxes. A municipal utility may determine the amount that a particular class of customers is required to pay and may charge different fees to different classes of customers.

Evansville Water & Light, in compliance with these laws and, as of the “Effective Date” established below, has set the fees for each retail electric customer rate classification as follows:

Rg-1 Residential Service	3.0% of the total electric bill not to exceed \$1.00
Rg-2 Residential Service Optional TOD	3.0% of the total electric bill not to exceed \$1.00
Gs-1 General Service	3.0% of the total electric bill not to exceed \$2.50
Gs-2 General Service Optional TOD	3.0% of the total electric bill not to exceed \$2.50
Cp-1 Small Power Service	3.0% of the total electric bill not to exceed \$15.00
Cp-1 Small Power Service Optional TOD	3.0% of the total electric bill not to exceed \$15.00
Cp-2 Large Power Service	3.0% of the total electric bill not to exceed \$15.00
Cp-3 Industrial Power Service	3.0% of the total electric bill not to exceed \$15.00
Ms-1 Street Lighting Service	No Charge
Ms-2 Athletic Field Lighting Service	No Charge

Questions regarding low-income assistance and energy efficiency fees or Evansville Water & Light’s Commitment to Community Programs should be directed to Evansville Water & Light at (608) 822-2280.